

STATE OF OKLAHOMA

2nd Session of the 60th Legislature (2026)

HOUSE BILL 3392

By: Clinton

AS INTRODUCED

An Act relating to the Oklahoma Corporation Commission; defining term; requiring Oklahoma Corporation Commission conduct certain study; detailing study requirements; requiring certain assessment as part of study; requiring submission of report by certain date; providing for distribution of report; providing for codification; and providing an effective date.

BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

SECTION 1. NEW LAW A new section of law to be codified in the Oklahoma Statutes as Section 180.14 of Title 17, unless there is created a duplication in numbering, reads as follows:

A. For the purposes of this section, "large load customer" means a customer or group of affiliated customers that:

1. Is served by an electric utility subject to the jurisdiction of the Oklahoma Corporation Commission;

2. Has a single-site or aggregated load with a maximum demand of fifty (50) megawatts or greater, or such other threshold as may be established by rule of the Commission; and

1 3. Is primarily engaged in one or more of the following
2 activities:

- 3 a. operation of data centers, cloud computing facilities,
4 server farms, or digital asset processing facilities,
- 5 b. artificial intelligence, high-performance computing,
6 or large-scale information processing, or
- 7 c. advanced manufacturing, industrial processing, or
8 other operations requiring continuous or near-
9 continuous high electric demand.

10 The term shall include facilities under common ownership or
11 control that are reasonably expected to operate in a coordinated
12 manner or that collectively impose comparable impacts on electric
13 infrastructure or rates. The term shall not include traditional
14 residential, small commercial, or standard industrial customers
15 unless such customers meet the demand thresholds established in this
16 section.

17 B. The Commission is hereby directed to conduct a comprehensive
18 study examining the current and projected impacts of large load
19 customers on:

- 20 1. Electric generation capacity, transmission, and distribution
21 infrastructure;
- 22 2. System reliability, resilience, and resource adequacy;
- 23 3. Utility planning, including integrated resource planning and
24 transmission planning;

1 4. Electricity rates, cost allocation, and potential cross-
2 subsidization affecting existing ratepayers;

3 5. The need for new infrastructure investments attributable to
4 large load customers and the appropriate assignment of such costs;
5 and

6 6. Any other factors the Commission deems necessary to protect
7 public interest.

8 C. As part of the study required in subsection B of this
9 section, the Commission shall specifically assess:

10 1. Whether the costs associated with serving large load
11 customers are being equitably and proportionately allocated based on
12 cost causation principles;

13 2. Whether existing or proposed rate structures, tariffs,
14 special contracts, or incentive arrangements result in direct or
15 indirect cost shifting to residential, commercial, agricultural, or
16 other customers not meeting the definition of large load customer;

17 3. The extent to which infrastructure investments undertaken to
18 serve large load customers would have been unnecessary in the
19 absence of such customers;

20 4. Whether current regulatory practices adequately ensure that
21 large load customers bear the full incremental costs of service
22 attributable to their demand; and

23 5. Potential policy considerations to protect ratepayers.
24

1 D. No later than December 1, 2027, the Commission shall deliver
2 a report detailing the findings of the study to the President Pro
3 Tempore of the Oklahoma State Senate and the Speaker of the Oklahoma
4 House of Representatives.

5 SECTION 2. This act shall become effective November 1, 2026.

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