

1 STATE OF OKLAHOMA

2 2nd Session of the 60th Legislature (2026)

3 COMMITTEE SUBSTITUTE
4 FOR
5 SENATE BILL NO. 1930

By: Green

6
7 COMMITTEE SUBSTITUTE

8 An Act relating to brine; amending 17 O.S. 2021,
9 Sections 501, 502, 503, 504, 506, 507, 508, 510, 516,
10 517, and 519, which relate to the Oklahoma Brine
11 Development Act; expanding purpose; modifying and
12 adding definitions; clarifying certain exception;
13 modifying provisions of certain application;
14 modifying description of certain evidential findings;
15 requiring certain orders remain applicable and serve
16 as certain guidelines; removing certain single source
17 of supply requirement; authorizing Corporation
18 Commission to make units certain size and shape;
19 requiring brine owners proportionally share produced
20 water; requiring certain measurements of gross
21 production; modifying certain plan requirements;
22 modifying description of certain owners; authorizing
23 proposed operator to seek certain emergency relief;
24 requiring Commission grant relief upon certain
showing; granting proposed operator right to collect
certain proceeds; requiring set royalty be held in
suspense until final order establishes unit;
detailing requirements for certain royalty rate;
modifying provisions related to changing size of
certain unit; expanding applicability to include
produced water; stating certain inapplicability;
expanding applicability of act to certain units;
making language gender neutral; updating statutory
language and references; and providing an effective
date.

1 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:

2 SECTION 1. AMENDATORY 17 O.S. 2021, Section 501, is
3 amended to read as follows:

4 Section 501. The Legislature finds that it is desirable and
5 necessary to authorize and provide for unitized management,
6 operation, and further development of brine and associated solution
7 gas, to the end that a greater ultimate recovery of brine and
8 solution gas may be had, waste prevented, and the correlative rights
9 of owners therein be protected. In addition, the Legislature finds
10 that it is a desirable public policy and necessity to reduce
11 disposal of brine water, also referred to as produced water, from
12 oil and gas operations and encourage reuse, recycling, and
13 reclaiming of such water and extraction of its constituent elements
14 included therein. It is further found to be in the public interest
15 to foster, encourage, and promote the development and production ~~in~~
16 ~~the State of Oklahoma~~ of brine, produced water, and solution gas in
17 this state and to authorize and provide for the operation and
18 development of unitized brine and solution gas properties, and to
19 authorize the Corporation Commission to regulate brine, produced
20 water, and solution gas production. Produced water subject to the
21 jurisdiction of the Oil and Gas Produced Water and Waste Recycling
22 and Reuse Act shall not be governed by the Oklahoma Brine
23 Development Act unless the produced water is intended to be or is

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1 processed for the commercial extraction and sale of constituent
2 elements, or any one of such elements.

3 SECTION 2. AMENDATORY 17 O.S. 2021, Section 502, is
4 amended to read as follows:

5 Section 502. As used in ~~this act~~ the Oklahoma Brine Development
6 Act:

7 1. ~~"Commission" shall mean the Corporation Commission of~~
8 ~~Oklahoma;~~

9 2. ~~"Person" shall include any individual, partnership,~~
10 ~~corporation or association of whatever character;~~

11 3. ~~"Common source of supply" shall include that area which is~~
12 ~~underlain, or which from geological or other scientific data, or~~
13 ~~from drilling operations, or other evidence, appears to be underlain~~
14 ~~by a common accumulation of brine; provided, that, if any such area~~
15 ~~is underlain or appears from geologic or other scientific data, or~~
16 ~~from drilling operations, or from other evidence to be underlain by~~
17 ~~more than one common accumulation of brine separated from each other~~
18 ~~by a strata of earth and not connected with each other, then such~~
19 ~~area, as to each said common accumulation of brine, shall be deemed~~
20 ~~a separate common source of supply;~~

21 4. "Associated oil or gas production" means the oil or gas
22 produced from an oil or gas well from which produced water is
23 extracted as an incident to the production of the oil or gas and the

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1 produced water is utilized for the purpose of extracting its
2 constituent elements therefrom;

3 2. "Brine" shall mean means subterranean ~~saltwater~~ salt water
4 and all of its constituent parts and chemical substances therein
5 contained, including, but not limited to, bromine, magnesium,
6 potassium, lithium, boron, chlorine, iodine, calcium, strontium,
7 sodium, ~~sulphur~~ sulfur, barium, or other chemical substances
8 produced with or separated from ~~such saltwater~~ the salt water.

9 ~~Brine produced as an incident to the production of oil or gas,~~
10 ~~unless such brine is saved or sold for the purposes of removing~~
11 ~~chemical substances therefrom, shall not be considered brine for the~~
12 ~~purposes of this act.~~ Gas, whether found in solution or otherwise,
13 shall not be included within the meaning of the term "~~brine~~" brine;

14 ~~5.~~ 3. "Brine owner" ~~shall mean~~ means any person entitled to
15 share in the proceeds from the sale of brine production or produced
16 water from which constituent elements are recovered from the brine
17 production or produced water, or the effluent;

18 ~~6. "Solution gas" shall mean all gas produced from brine wells~~
19 ~~from the brine common source of supply within the unit area;~~

20 ~~7. "Solution gas owner" shall mean any person entitled to share~~
21 ~~in the proceeds from the sale of solution gas;~~

22 ~~8. "Owner" or "owners", unless a more specific term is used,~~
23 ~~shall mean any person or entity who qualifies as either a brine~~
24 ~~owner or a solution gas owner;~~

1 ~~9. "Operator" shall mean a person who has the right to drill~~
2 ~~into and produce from any brine common source of supply and to~~
3 ~~appropriate that production, either for himself, or for himself and~~
4 ~~others, and is authorized by the Commission to drill;~~

5 ~~10. "Effluent" shall mean the liquid remaining after extraction~~
6 ~~of the chemical substances from brine;~~

7 ~~11. 4. "Brine production unit" or "unit" shall mean~~ means ~~each~~
8 ~~separate specific area of land so designated by order of the~~
9 ~~Commission for production of brine and associated solution gas and~~
10 from brine wells, including the related injection of effluent;

11 ~~12. "Injection well" shall mean a well authorized by the~~
12 ~~Commission for the injection of effluent or other solutions; and~~

13 ~~13. "Manufacture" shall mean the complete process of drilling,~~
14 ~~completing, equipping and operating production and injection wells~~
15 ~~and of extracting and packaging brine~~

16 5. "Brine well" means a well specifically drilled or operated
17 for the primary purpose of extracting brine and shall not include a
18 well drilled or operated for the primary purpose of producing oil or
19 gas;

20 6. "Commission" means the Corporation Commission;

21 7. "Common source of supply" means the area that is underlain
22 or which, from geological or other scientific data, from drilling
23 operations, or from other evidence, appears to be underlain by a
24 common accumulation of brine. If any area is underlain or appears,

1 from geological or other scientific data, from drilling operations,
2 or from other evidence, to be underlain by more than one common
3 accumulation of brine separated from each other by a strata of earth
4 and not connected with each other, then the area, as to each such
5 common accumulation of brine, shall be deemed a separate common
6 source of supply. In either circumstance of a brine production unit
7 or produced water unit, brine may be produced from multiple common
8 sources of supply from one or more oil or gas wells or one or more
9 brine wells, which shall all be considered the common source of
10 supply for purposes of the Oklahoma Brine Development Act;

11 8. "Constituent elements" means salts, metals, elements, and
12 other mineralized substances that are dissolved, entrained, or
13 suspended in subterranean water. The term shall not include skim
14 oil or hydraulic fracturing fluid;

15 9. "Effluent" means the liquid remaining after extraction of
16 the chemical substances from brine;

17 10. "Extracted constituent element" means any constituent
18 element extracted from the produced water through reconditioning or
19 treating of the produced water by mechanical or chemical processes
20 that is saved and commercially utilized or sold;

21 11. "Injection well" means a well authorized by the Commission
22 for the injection of effluent or other solutions;

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1 12. "Manufacture" means the complete process of drilling,
2 completing, equipping, and operating production and injection wells
3 and of extracting and packaging brine;

4 13. "Oil or gas well" means a well drilled or operated for the
5 primary purpose of extracting oil or gas as such terms are defined
6 in Section 86.1 of Title 52 of the Oklahoma Statutes;

7 14. "Operator" means a person who has the right to drill into
8 and produce from any brine common source of supply and to
9 appropriate that production, either for the operator or the operator
10 and others, or to extract the constituent elements of brine produced
11 as an incident to the production of oil and gas, and is authorized
12 by the Commission to drill or extract the constituent elements of
13 brine;

14 15. "Owner" means, unless a more specific term is used, any
15 person or entity who qualifies as either a brine owner or a solution
16 gas owner;

17 16. "Person" means any individual, partnership, corporation, or
18 association of whatever character;

19 17. "Produced water" means the subterranean salt water and the
20 other liquid waste associated with, incidental to, or extracted
21 during oil and gas drilling, completion, or production processes.
22 Produced water subject to the jurisdiction of the Oil and Gas
23 Produced Water and Waste Recycling and Reuse Act shall not be
24 governed by the Oklahoma Brine Development Act, unless the produced

1 water is intended to be or is processed for the commercial
2 extraction and sale of the constituent elements, or any one of such
3 elements;

4 18. "Produced water unit" means the specific area of land
5 designated by order of the Commission for the commercial extraction
6 and sale of constituent elements, or any one of such elements, from
7 produced water. The Commission, based upon the facts and
8 circumstances, shall determine the size and shape of any produced
9 water unit. Unless a larger size unit is deemed appropriate under
10 the facts and circumstances, the Commission shall not unitize an
11 area that exceeds the size of the spacing or drilling unit of the
12 associated oil or gas well from which the produced water is derived.

13 Each such produced water unit shall be limited to the same common
14 source or sources of supply as that of the associated oil or gas
15 well from which produced water is being received for the extraction
16 of constituent elements of such brine. Furthermore, an applicant
17 may seek to create two or more produced water units by and through
18 the filing of a single Commission case. If the Commission has not
19 previously established a drilling or spacing unit for the oil or gas
20 well or wells from which the produced water is derived, the
21 Commission shall in its discretion determine the size and shape of
22 the produced water unit, taking into consideration all facts and
23 circumstances including, but not limited to, the economics of

1 collection, transportation, and processing produced water to recover
2 any extracted constituent element;

3 19. "Recycled water" means produced water that has been
4 reconditioned or treated by mechanical or chemical processes into a
5 reusable form;

6 20. "Recycler" means a person approved and authorized by the
7 Commission who receives produced water, for the purpose of saving,
8 extracting, reconditioning, or treating the same by mechanical or
9 chemical processes into a reusable form;

10 21. "Recycling waste" means the noncommercial by-products or
11 residual liquids or solid materials that remain after the recycling
12 or extraction process;

13 22. "Solution gas" means all gas produced from brine wells from
14 the brine common source of supply within the brine production unit
15 area; and

16 23. "Solution gas owner" means any person entitled to share in
17 the proceeds from the sale of solution gas.

18 SECTION 3. AMENDATORY 17 O.S. 2021, Section 503, is
19 amended to read as follows:

20 Section 503. A. The Corporation Commission is hereby vested
21 with jurisdiction over the following:

22 1. The drilling for ~~and~~ or production of brine for commercial
23 purposes;

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1 2. Class V injection wells used for the injection or disposal
2 of mineral brines as defined in the federal Safe Drinking Water Act
3 and 40 ~~CFR~~ C.F.R., Part 146; and

4 3. Class V wells used to inject spent brine into the same
5 formation from which it was withdrawn after extraction of halogens
6 or their salts as defined in 40 ~~CFR~~ C.F.R., Part 146.

7 B. The Commission may promulgate ~~such~~ rules that:

8 1. ~~As are~~ Are reasonably necessary to effectuate the purposes
9 of ~~this act~~ the Oklahoma Brine Development Act, including rules
10 governing the drilling of production, injection, or disposal wells
11 and the injection of effluent into underground formations; and

12 2. ~~To ensure~~ Ensure that the drilling, casing, and plugging of
13 wells is done in such a manner as to prevent the escape of brine and
14 effluent from one formation to another and to prevent the pollution
15 of fresh water supplies throughout the state.

16 C. The enforcement and adherence to the Oklahoma Brine
17 Development Act shall not apply to nor shall the Corporation
18 Commission have jurisdiction over Class I, III, IV, or V wells
19 regulated by the Department of Environmental Quality pursuant to the
20 federal Safe Drinking Water Act and 40 ~~CFR~~ C.F.R., Parts 144 through
21 148, inclusive, and the Oklahoma Environmental Quality Act.

22 SECTION 4. AMENDATORY 17 O.S. 2021, Section 504, is
23 amended to read as follows:

1 Section 504. A. A party desiring to unitize brine or produced
2 water rights shall file with the Corporation Commission an
3 application setting forth a description of the proposed brine
4 production unit or produced water unit area with a map or plat
5 thereof attached. The application shall allege the existence of the
6 facts required to be found by the Commission as provided in Section
7 506 of this ~~act~~ title. The application shall set forth the name
8 and address of each brine owner within the area affected by the
9 application. Each such person shall be a respondent to the
10 application. In an application to enlarge the brine production unit
11 or produced water unit area, brine owners within the existing unit
12 and brine owners in the area to be added to the unit shall be
13 respondents to the application.

14 B. In the event the brine ~~sought to be unitized~~ in a proposed
15 brine production unit is found in association with solution gas, the
16 application shall set forth the name and address of each solution
17 gas owner within the area affected by the application. Each such
18 person shall be a respondent to the application. In an application
19 to enlarge the brine production unit area, solution gas owners
20 within the existing brine production unit and solution gas owners in
21 the area to be added to the brine production unit shall be
22 respondents to the application.

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1 C. Every application to establish a brine production unit or
2 produced water unit shall have attached thereto a recommended plan
3 of unitization applicable to the proposed unit area.

4 SECTION 5. AMENDATORY 17 O.S. 2021, Section 506, is
5 amended to read as follows:

6 Section 506. A. If, after proper application and notice, the
7 Commission in its hearing shall find by substantial evidence that:

8 1. There exists a common source of supply or prospective common
9 source of supply for brine or produced water;

10 2. Unitized management, operation, and further development of
11 the common source of supply for brine or produced water from oil or
12 gas wells is reasonably necessary in order to effectively develop
13 the brine ~~common source of supply~~ and allow for the extraction of
14 its constituent elements;

15 3. Unitized operation as applied to such common source of
16 supply or produced water is feasible and will prevent waste and,
17 with reasonable probability, will result in greater ultimate
18 recovery of brine and its constituent parts;

19 4. Such unitization is for the common good and will result in
20 the general advantage of the owners of the brine rights within the
21 proposed brine production unit or produced water unit and will
22 protect the correlative rights of the owners within the common
23 source of supply or produced water; and
24

1 5. The creation of a brine production unit or produced water
2 unit will accomplish one or more of the following:

- 3 a. avoid the drilling of unnecessary wells,
- 4 b. prevent waste,
- 5 c. protect correlative rights, ~~or~~
- 6 d. increase the ultimate recovery of brine from the
7 common source of supply and unit covered by the
8 application, or
- 9 e. allow recovery and extraction of constituent elements
10 from produced water,

11 the Commission shall make a finding to that effect and enter an
12 order creating the unit~~7~~ and requiring unitized operation of the
13 prospective common source of supply or portion thereof described in
14 the order.

15 B. If the Commission in its hearing shall find by substantial
16 evidence that:

17 1. The proposed unit is a brine production unit and not a
18 produced water unit;

19 2. Solution gas exists within the common source of supply or
20 prospective common source of supply;

21 ~~2.~~ 3. The production of brine is impossible or impractical
22 without also producing the solution gas; and

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1 ~~3.~~ 4. The unitization of the brine common source of supply is
2 impractical or impossible without also unitizing the associated
3 solution gas,
4 the Commission shall make a finding to that effect and shall further
5 provide in its order for the unitization of the solution gas within
6 the brine production unit area.

7 C. Orders of the Commission entered pursuant to Section 87.1 of
8 Title 52 of the Oklahoma Statutes establishing drilling and spacing
9 units for the production of oil, gas, or oil and gas shall not be
10 applicable to the drilling of brine wells ~~and or the~~ production of
11 solution gas from a brine production unit established by an order
12 issued pursuant to ~~this act~~ the Oklahoma Brine Development Act.
13 However, such drilling and spacing orders shall remain applicable to
14 oil or gas wells and associated oil and gas production and shall
15 serve as general nonmandatory guidelines for establishing the size,
16 shape, and common source of supply of any produced water unit
17 established under the Oklahoma Brine Development Act.

18 SECTION 6. AMENDATORY 17 O.S. 2021, Section 507, is
19 amended to read as follows:

20 Section 507. A. The order of the Corporation Commission shall
21 define the area of the common source or sources of supply or portion
22 thereof to be included within the brine production unit or produced
23 water unit area. ~~Each unit and unit area shall be limited to all or~~
24 ~~a portion of a single common source of supply~~ Except where a larger

1 unit is shown to be reasonable under the facts and circumstances
2 presented, the Commission may authorize the unit area to be of the
3 same size and shape as the units authorized by the Commission for
4 the associated oil and gas production.

5 B. Brine owners within the brine production unit shall share in
6 the production of brine in the proportion that their acreage bears
7 to total acreage within the unit, unless the Commission, after
8 notice and hearing, shall provide for another method in the unit
9 plan. Solution gas owners within the brine production unit shall
10 share in production of solution gas in the proportion that their
11 acreage bears to total acreage in the unit, unless the Commission,
12 after notice and hearing, shall provide for another method in the
13 unit plan.

14 C. Brine owners within the produced water unit shall share in
15 the production of produced water in the proportion that their
16 acreage bears to total acreage within the unit. The gross
17 production from each produced water unit shall be measured by the
18 total volume of produced water derived from the associated oil or
19 gas well or wells prior to the extraction of any constituent
20 elements and not by any other metric.

21 SECTION 7. AMENDATORY 17 O.S. 2021, Section 508, is
22 amended to read as follows:

23 Section 508. A. The plan of unitization for each such brine
24 production unit or produced water unit ~~and unit area~~ shall be one

1 suited to the needs and requirements of the particular unit
2 dependent upon the facts and conditions found to exist with respect
3 thereto. In addition to such other terms, provisions, conditions,
4 and requirements found by the Corporation Commission to be
5 reasonably necessary or proper to effectuate or accomplish the
6 purpose of ~~this act~~ the Oklahoma Brine Development Act, and subject
7 to the further requirements hereof, each such plan of unitization
8 shall contain fair, reasonable, and equitable provisions for:

9 1. The efficient unitized management or control of further
10 development and operation of the brine production unit or produced
11 water unit area. Under ~~such~~ the plan, the actual operations of the
12 unit shall be carried on by one of the owners of the right to drill
13 for and produce brine within the unit area as unit operator or in
14 the case of produced water associated with oil and gas production,
15 by the operator of the produced water unit approved by the
16 Commission. The designation of unit operator shall be by majority
17 vote of the owners of the right to drill for and produce brine in
18 the unit in accordance with their acreage ownership in the unit or
19 as designated by the Commission in the case of produced water
20 associated with oil and gas production;

21 2. The method and circumstances under which brine or effluent
22 from the unit, or from any other source, may be injected into the
23 common source of supply under the unit area or into other
24 formations;

1 3. The fair, just, and reasonable compensation to be awarded to
2 any owner within the brine production unit or produced water unit
3 who does not wish to participate in development of the unit by
4 paying such owner's share of unit costs;

5 4. The fair, just, and reasonable manner of participation for
6 any owner desiring to participate in the development of the brine
7 production unit or produced water unit by paying such ~~owners~~ owner's
8 share of unit costs;

9 5. The fair, just, and reasonable allocation and distribution
10 to each owner and the value of such owner's share of the brine,
11 including the usable resources extracted from the brine, and
12 solution gas, if any, produced from the unit;

13 6. The procedure and basis upon which wells, equipment, and
14 other properties of the owners within the brine production unit or
15 produced water unit area are to be taken over and used for unit
16 operations, including the method of arriving at the compensation
17 therefor, or for otherwise proportionately equalizing the investment
18 of the several owners in the unit;

19 7. The method of apportioning costs of development and
20 operation between owners of brine and owners of solution gas, if
21 solution gas has also been unitized;

22 8. The time when the plan of unitization shall become
23 effective; and
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1 9. The time when and conditions under which the unit shall or
2 may be dissolved and all affairs concluded.

3 B. No order of the Commission creating a brine production unit
4 and prescribing the plan of unitization applicable ~~thereto~~ to the
5 brine production unit shall become effective unless and until the
6 plan of unitization has been signed, or in writing ratified or
7 approved by record owners of the right to drill of not less than
8 fifty-five percent (55%) of the brine production unit area affected
9 thereby and by owners of record of not less than fifty-five percent
10 (55%) (exclusive of royalty interest owned by lessees or
11 subsidiaries of any lessee) of the royalty interest in and to the
12 brine production unit area and the Commission has made a finding
13 either in the order creating the unit or in a supplemental order
14 that the plan of unitization has been so signed, ratified, or
15 approved by ~~lessees and royalty~~ brine owners of record owning the
16 required percentage interest in and to the brine production unit
17 area. Provided, however, in any instance where a ~~royalty~~ brine
18 owner has, through lease or other agreement, previously authorized
19 pooling or unitization of a size equal to or larger than the size
20 specified in the Commission order, ~~said~~ such lease or other
21 agreement shall be deemed to be ~~such royalty~~ the brine owner's
22 authorization to unitize, and no additional signature, ratification,
23 or approval shall be necessary from such owner, unless the lease
24 provides for a different production sharing formula than set out in

1 the plan of unitization. Further provided, however, in any instance
2 where ~~a royalty owner has~~ the brine owners of record have, through
3 lease or other agreement, previously consented to have the unit
4 boundaries and the allocation formula established by the Commission,
5 ~~said such~~ lease or other agreement shall be deemed to be ~~such~~
6 ~~royalty owner's~~ the brine owners' authorization to unitize, and no
7 additional signature, ratification, or approval shall be necessary
8 from such ~~owner~~ owners. Where the plan of unitization has not been
9 so signed, ratified, or approved by ~~lessees and royalty~~ brine owners
10 of record owning the required percentage interest in and to the
11 brine production unit area at the time the order creating the unit
12 is made, the Commission shall hold such additional and supplemental
13 hearings as may be requested or required to determine if and when
14 the plan of unitization has been so signed, ratified, or approved by
15 ~~lessees and royalty~~ brine owners of record owning the required
16 percentage interest in and to the brine production unit area and
17 shall, in respect to such hearings, make and enter a finding of its
18 determination in such regard. In the event ~~lessees or royalty~~ brine
19 ~~owners, or either,~~ of record owning the required percentage interest
20 in and to the brine production unit area have not so signed,
21 ratified, or approved the plan of unitization within a period of six
22 (6) months from and after the date on which the order creating the
23 brine production unit is made, the order creating the unit shall be
24 deemed vacated and of no force and effect. The provisions of this

1 subsection are hereby expressly made inapplicable to the formation
2 of a produced water unit.

3 C. A participating brine owner shall have a one-time election
4 to sell, and any brine owner in the unit with brine refining
5 equipment shall have the obligation to buy, the brine produced from
6 the unit at the value determined by the Commission; provided,
7 however, nothing herein shall require the purchasing brine owner to
8 purchase brine when it is not producing brine from the unit for its
9 own account.

10 D. 1. Upon the filing of an application for the establishment
11 of a produced water unit and prior to the Commission's adjudication
12 of such application, the proposed operator of the unit may seek
13 emergency relief at the Commission for the immediate production,
14 commercial extraction, and sale of constituent elements from
15 produced water derived from the associated oil or gas well, and the
16 Commission shall grant such relief upon a showing that such
17 emergency relief is reasonable and necessary under the established
18 facts and circumstances.

19 2. The proposed operator shall have the right to collect all
20 proceeds from the sale of brine or its constituent elements prior to
21 the entry of a final order establishing the produced water unit,
22 provided that a set royalty shall be held in suspense by the
23 proposed operator for the benefit of any unleased brine owners
24 within the proposed produced water unit until the Commission enters

1 a final order establishing the produced water unit. Such royalty
2 rate shall be set at the prevailing fair market value rate, which
3 shall be determined by evidence of the highest royalty paid for
4 arm's length negotiated brine leases within the produced water unit
5 and any other adjoining produced water unit.

6 SECTION 8. AMENDATORY 17 O.S. 2021, Section 510, is
7 amended to read as follows:

8 Section 510. A. The Corporation Commission shall have
9 jurisdiction to increase the size of an existing brine production
10 unit or produced water unit area where it is shown, upon proper
11 application, notice, and hearing, that:

12 1. Land adjacent to the existing unit is underlain by the same
13 common source of supply as that found within the unit area; ~~and~~

14 2. Inclusion of the additional land will ~~either~~:

15 a. increase unit efficiency, ~~or~~

16 b. result in greater ultimate recovery of brine or
17 produced water, or

18 c. prevent waste; ~~and~~

19 3. Inclusion of the additional land is fair, just, and
20 reasonable, both to parties owning brine or produced water interests
21 in the additional land and to parties owning interests in the
22 existing unit; and

23 4. The requirements of Section ~~9~~ 508 of this ~~act~~ title have
24 been met.

1 B. The Commission shall have jurisdiction to decrease the size
2 of an existing brine production unit or produced water unit where it
3 is shown, upon proper application, notice, and hearing, that the
4 land to be excluded is of no value to the unit because:

5 1. It is not underlain by the common source of supply; ~~and~~

6 2. Its presence does not contribute to more efficient unit
7 operations, by providing the site for an injection well or wells, or
8 by assisting in the conduct of waterflood operations, or by
9 otherwise increasing unit efficiency; and

10 3. Exclusion of the land is fair, just, and reasonable.

11 SECTION 9. AMENDATORY 17 O.S. 2021, Section 516, is
12 amended to read as follows:

13 Section 516. Sections ~~2~~ 501 through ~~16~~ 515 of this ~~act~~ title
14 shall not have any effect on any existing brine, solution gas, or
15 brine and solution gas units which have been created voluntarily or
16 by a judicial decree to the extent such unit was established as of
17 ~~the date of this act~~ September 1, 1990. Any existing brine or brine
18 and solution gas unit may be expanded using the provisions of ~~this~~
19 ~~act~~ the Oklahoma Brine Development Act.

20 SECTION 10. AMENDATORY 17 O.S. 2021, Section 517, is
21 amended to read as follows:

22 Section 517. A. The proceeds derived from the sale of brine,
23 produced water, solution gas, or brine and solution gas production
24 shall be paid to persons legally entitled thereto, commencing no

1 later than six (6) months after the date of first sale, and
2 thereafter no later than sixty (60) days after the end of the
3 calendar month within which proceeds are received for subsequent
4 production. In those instances where proceeds are not received for
5 disposition of brine, produced water, solution gas, or brine and
6 solution gas production due to venting, flaring, use for operations,
7 nonpayment from purchasers, or any other cause, the time periods
8 previously specified within which any required payment shall be paid
9 to the persons legally entitled thereto shall be measured from the
10 date on which such venting, flaring, use for operations, nonpayment,
11 or other event occurred. Provided, proceeds from the sale of brine,
12 produced water, and solution gas from lands covered by a pending
13 application for unitization pursuant to ~~this act~~ the Oklahoma Brine
14 Development Act shall be paid to persons legally entitled thereto
15 within six (6) months from the entry of a final order of
16 unitization, together with interest thereon at the rate of six
17 percent (6%) per annum to be compounded annually, calculated from
18 the date of first sale after the filing of the application for
19 unitization. Such payment is to be made to persons entitled thereto
20 by the operator of such production. Provided, such operator may
21 remit to the persons entitled to such proceeds from production
22 semiannually for the aggregate of six (6) months' accumulation of
23 monthly proceeds of amounts less than Twenty-five Dollars (\$25.00).
24 Further provided, that any delay in determining the persons legally

1 entitled to an interest in such proceeds from production caused by
2 unmarketable title to such interest shall not affect payments to
3 persons whose title is marketable. Provided, however, that in those
4 instances where such proceeds cannot be paid because the title
5 thereto is not marketable, the operator of such production shall
6 cause all proceeds due such interest to earn interest at the rate of
7 six percent (6%) per annum to be compounded annually, calculated
8 from the last day of the production month, until such time as the
9 title to such interest has been perfected. Marketability of title
10 shall be determined in accordance with the then current title
11 examination standards of the Oklahoma Bar Association.

12 B. The following information shall be included with each
13 payment made to a brine owner from the sale of brine:

14 1. Unit identification;

15 2. Month and year of sales included in the payment;

16 3. Total volume of production from the unit of brine, produced
17 water, or solution gas and, in the case of a brine production unit,
18 the concentration of chemical substances contained therein and
19 volumes extracted therefrom;

20 4. Owner's interest, expressed as a decimal, in production from
21 the unit;

22 5. Total value of extracted chemical substances and solution
23 gas, including the price per unit of measurement at which the
24 products were sold;

1 6. Owner's share of the total value of sales prior to any
2 deductions;

3 7. Owner's share of the total value of sales after any
4 deductions; and

5 8. A specific detailed listing of the amount and purpose of any
6 deductions, including, but not limited to, BTU adjustments and
7 taxes, from the gross proceeds due to the owner.

8 C. Any operator that violates this section shall be liable to
9 the persons legally entitled to the proceeds from production for the
10 unpaid amount of such proceeds with interest thereon at the rate of
11 twelve percent (12%) per annum to be compounded annually, calculated
12 from the last day of the production month.

13 D. The district court for the county in which the unit is
14 located shall have jurisdiction over all proceedings brought
15 pursuant to this section. The prevailing party in any proceeding
16 brought pursuant to this section shall be entitled to recover any
17 court costs and reasonable expert witness and ~~attorney's~~ attorney
18 fees.

19 SECTION 11. AMENDATORY 17 O.S. 2021, Section 519, is
20 amended to read as follows:

21 Section 519. Before entering upon a site for brine well
22 drilling, except in instances where there are non-state resident
23 surface owners, non-state resident surface tenants, unknown heirs,
24 imperfect titles, surface owners, or surface tenants whose

1 whereabouts cannot be ascertained with reasonable diligence, the
2 operator shall give to the surface owner a written notice of his or
3 her intent to drill containing a designation of the proposed
4 location and the approximate date that the operator proposes to
5 commence drilling.

6 Such notice shall be given in writing by certified mail to the
7 surface owner. If the operator makes an affidavit that he or she
8 has conducted a search with reasonable diligence and the whereabouts
9 of the surface owner cannot be ascertained or such notice cannot be
10 delivered, then constructive notice of the intent to drill may be
11 given in the same manner as provided for the notice of proceedings
12 to appoint appraisers set forth in Section ~~22~~ 521 of this ~~act~~ title.

13 Within five (5) days of the date of delivery or service of the
14 notice of intent to drill, it shall be the duty of the operator and
15 the surface owner to enter into ~~good-faith~~ good-faith negotiations
16 to determine the surface damages.

17 The provisions of Sections 519 through 522 of this title are
18 hereby expressly made inapplicable to the formation of a produced
19 water unit.

20 SECTION 12. This act shall become effective November 1, 2026.

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