1 STATE OF OKLAHOMA 2 2nd Session of the 57th Legislature (2020) 3 SENATE BILL 1435 By: Paxton 4 5 6 AS INTRODUCED 7 An Act relating to oil and gas; amending Section 2, Chapter 201, O.S.L. 2012 (52 O.S. Supp. 2019, Section 8 902), which relates to oil and gas statutes and governmental orders; requiring operators to take 9 certain reasonable protective actions after receiving certain notice of hydraulic fracturing operations; 10 providing examples of such actions; updating references; and providing an effective date. 11 12 13 BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA: 14 SECTION 1. AMENDATORY Section 2, Chapter 201, O.S.L. 15 2012 (52 O.S. Supp. 2019, Section 902), is amended to read as 16 follows: 17 Section 902. The sanctity of private agreements, and the 18 consistent and predictable application and interpretation of 19 statutes, governmental orders and common law, being essential to the 20 oil and gas industry, the following are declared to be paramount 21 rules of construction to be applied by the courts of this state in 22 the construction of private agreements, statutes and governmental 23 orders relating to the exploration for, operations for, producing

Reg. No. 3651 Page 1

24

of, or marketing oil or gas, or disbursing proceeds of production of oil or gas:

- 1. A person is bound as a reasonably prudent operator to operate the well on behalf of all owners in the well and perform any duties owed to any person under a private agreement, statute, governmental order or common law relating to the exploration for, operations for, producing of, or marketing oil or gas, or disbursing proceeds of production of oil or gas, and performance of the duties described herein is that performance which an operator acting reasonably would have undertaken given the circumstances at the time, without being required to subordinate its own business interests, but with due regard to the interests of all affected parties, including the operator; and
- 2. Upon timely receipt of notice of hydraulic fracturing operations under OAC 165: 10-3-10, an operator of a producing well is bound as a reasonably prudent operator to take protective actions to prevent the producing well from causing pollution and to prevent or mitigate potential damage to the producing well during the hydraulic fracturing operations prior to commencement of such operations. Evidence of protective actions shall include but is not limited to the shut-in of such producing well during the hydraulic fracturing operations, sufficient tank storage on location to handle the increased water production that may occur during such operations

Req. No. 3651 Page 2

or any other reasonable protective measures as determined and demonstrated by the operator; and

3. There shall not be implied in the duties in paragraph paragraphs 1 and 2 of this section or otherwise any fiduciary duty, quasi-fiduciary duty or other similar special relationship in any private agreement, statute or governmental order or common law relating to the exploration for, operations for, producing of, or marketing oil or gas, or disbursing proceeds of production of oil or gas.

Nothing in this section shall either prohibit the parties to a private agreement from expressly agreeing in writing otherwise or prohibit the Legislature from expressly providing otherwise in any statute subsequently enacted or prohibit any governmental order from expressly providing otherwise to the extent within the power or authority of the issuer of such order. However, the provisions of paragraph 2 3 of this section shall not apply to Sections 287.1 through 287.15 of Title 52 of the Oklahoma Statutes this title and nothing in this act the Energy Litigation Reform Act shall be interpreted to relieve an operator or owner from any obligation or duty set forth expressly in the Production Revenue Standards Act or the Natural Gas Market Sharing Act; provided the performance of such obligations or duties shall be subject to the same reasonably prudent operator standard set forth in paragraph paragraphs 1 and 2 of this section.

Req. No. 3651 Page 3

1	SEC	CTION 2.	This act	shal	l become	effective	November	1,	2020.
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Req. No. 3651 Page 4